



# The Power of Digitization: Implementing a PQM system on a WWTP (Metro Vancouver)

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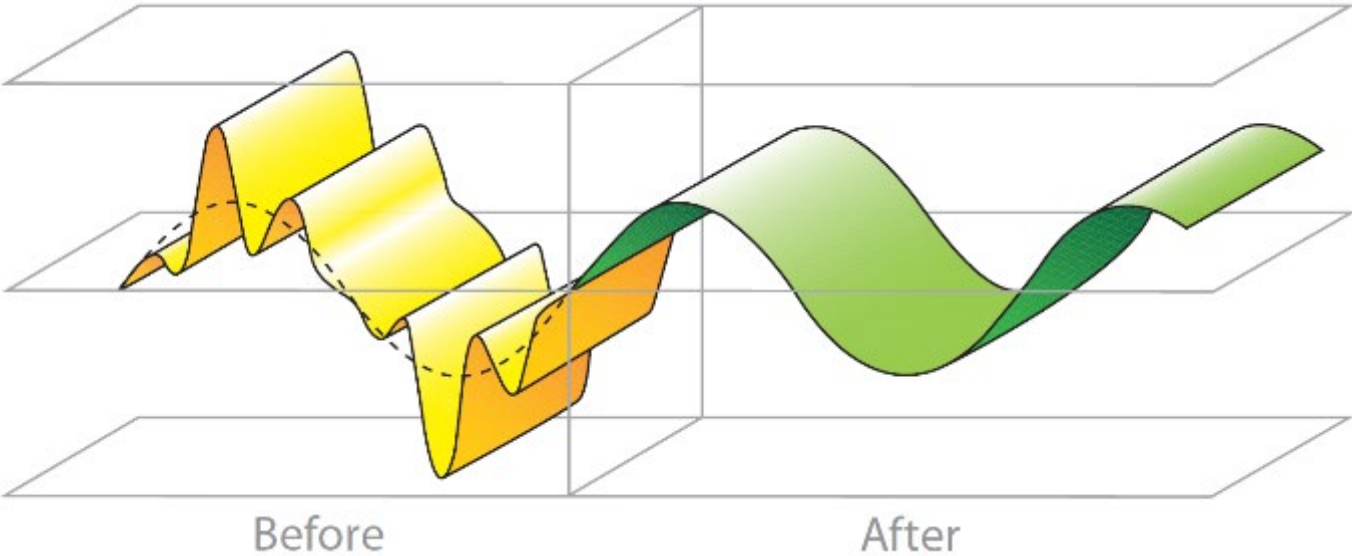
# Agenda

1. Why

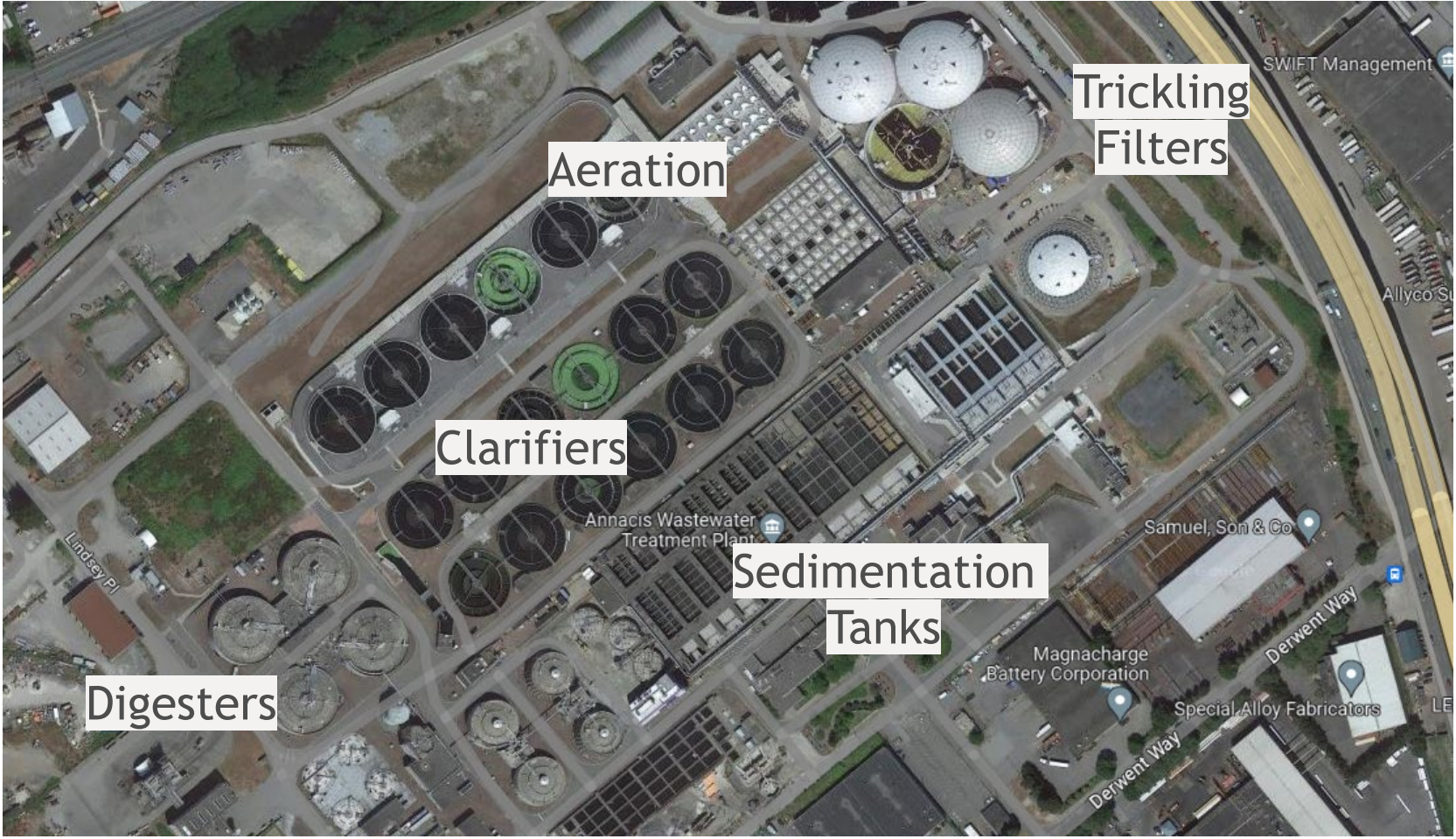
2. What

3. How

## Power Quality Monitoring System



# Annacis Island WWTP

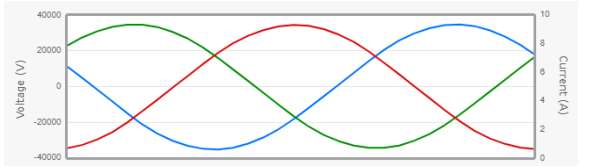


## Equipment

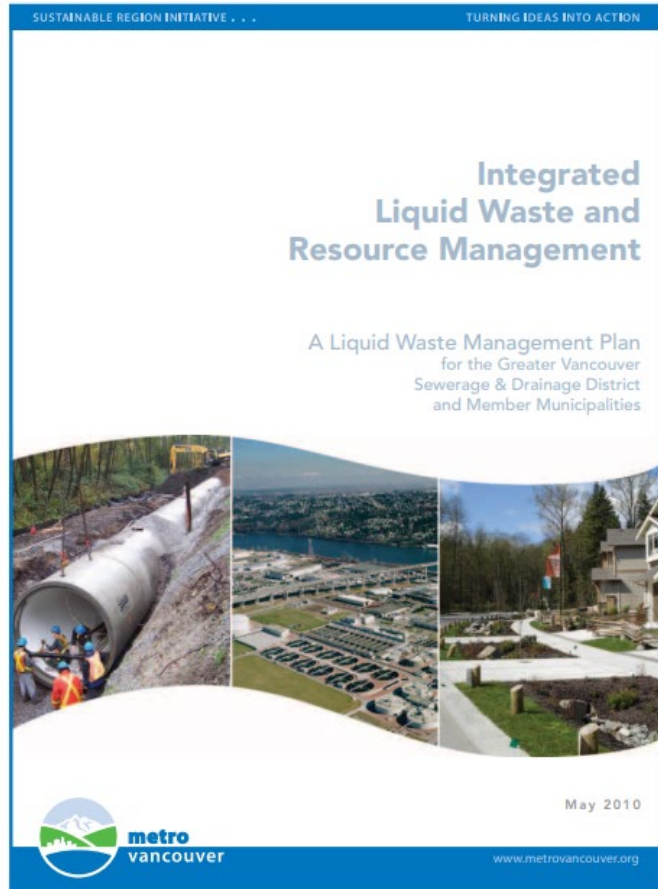
- Pumps
- Fans
- Drives
- Automation
- Lab equipment

## Power

- Good Power



# Liquid Waste Management Plan - 2010



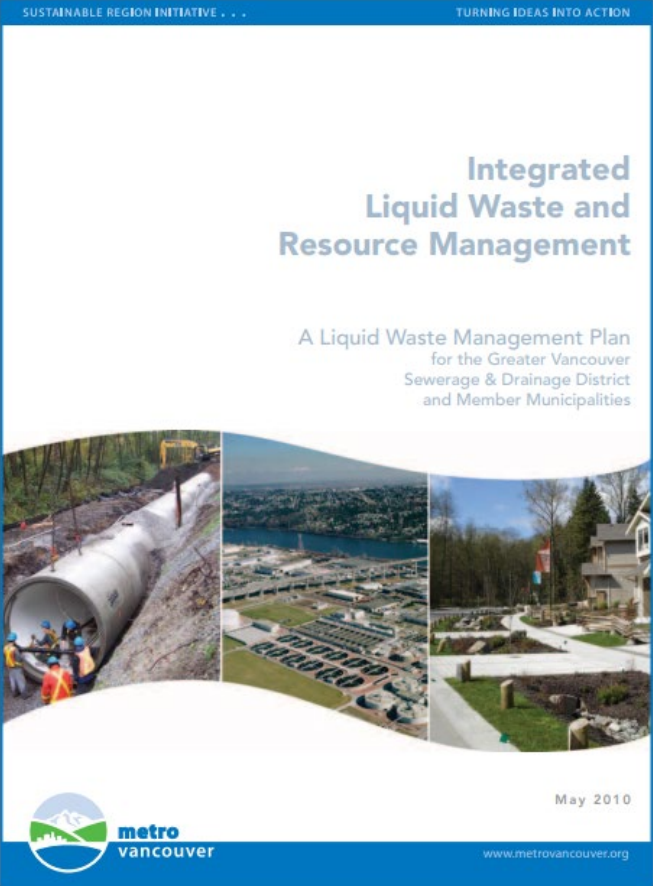
Goal 1: Protect public health and the environment

Goal 2: Use liquid waste as a resource

Goal 3: Effective, affordable and collaborative management

# Liquid Waste Management Plan - 2010

## Goal 1: Protect public health and the environment



### STRATEGY 1.3 Reduce environmental impacts from liquid waste management to a minimum

Metro Vancouver and municipalities will maintain and operate their liquid waste infrastructure, make improvements to meet evolving regulatory requirements and reduce risks to the environment

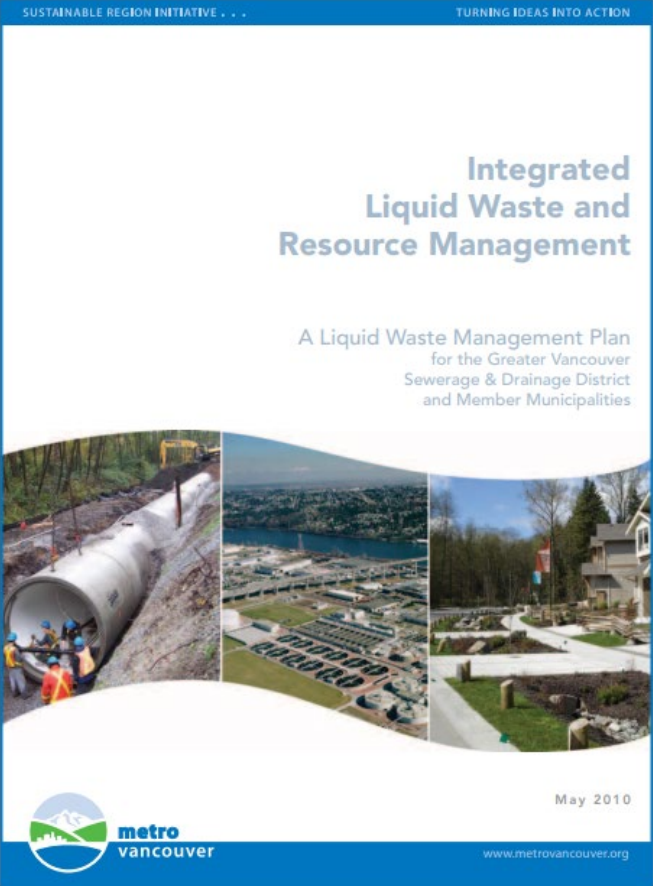
METRO VANCOUVER WILL:

System Operation and Maintenance

1.3.1 Develop and implement operational plans for sewerage and wastewater treatment facilities to ensure infrastructure reliability and optimal performance. *Ongoing*

# Liquid Waste Management Plan - 2010

## Goal 2: Use liquid waste as a resource



STRATEGY 2.1  
Pursue liquid waste resource recovery in an integrated resource recovery context

METRO VANCOUVER WILL:  
2.1.1 Assess each sewerage area using an integrated resource recovery business case model that: 2012

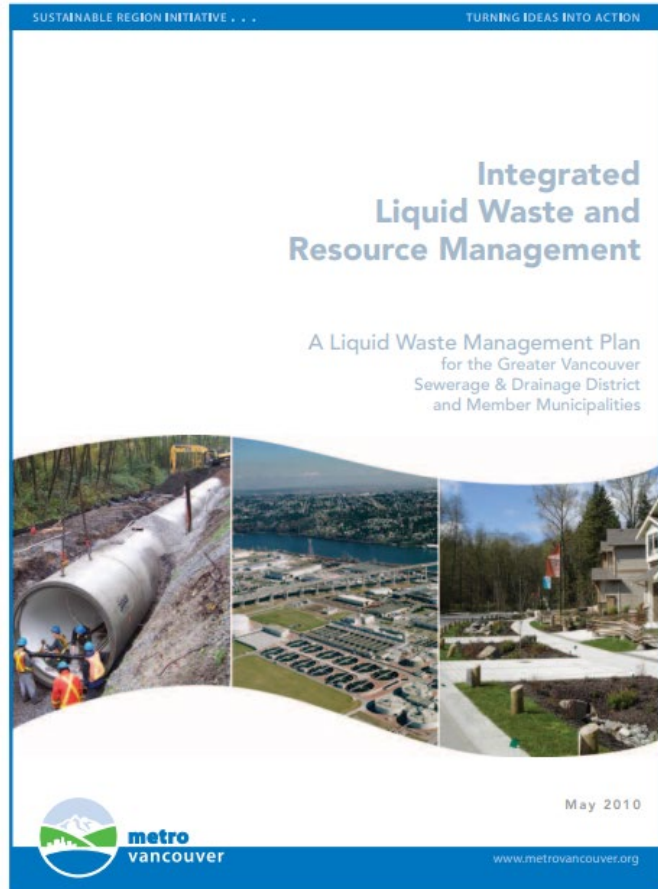
- (a) evaluates opportunities to expand the recovery of energy, nutrients and water from the liquid waste system



**ENERGY**  
Gas from wastewater treatment processes is turned into electricity and heat for use in treatment plants

# Liquid Waste Management Plan - 2010

## Goal 3: Effective, affordable and collaborative management



### STRATEGY 3.2

#### Use innovative approaches and technologies

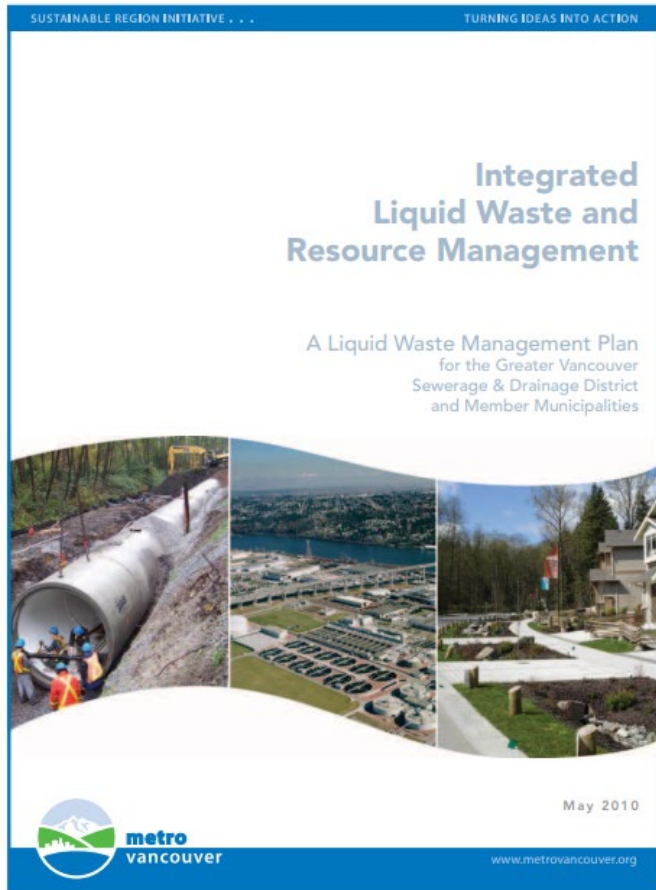
This plan seeks improvement through innovation, using local research and development and adapting successes from elsewhere, to address pollutants of emerging concern, improve wastewater treatment, implement more sustainable stormwater management practices and reduce long-term financial burdens.

#### METRO VANCOUVER WILL:

3.2.1 With financial support from provincial and federal governments and the University of British Columbia, develop the Annacis Island Sustainability Academy to support innovative research and demonstration projects in liquid waste management. *Facility by 2011*

3.2.2 Collaborate with local and senior governments, academic institutions and industry in research on wastewater treatment technology and stormwater management and associated demonstration projects, training and development of educational toolkits. *Ongoing*

# Liquid Waste Management Plan - 2010



Goal 1: Protect public health and the environment

Goal 2: Use liquid waste as a resource

Goal 3: Effective, affordable and collaborative management

8. **Bypass** conditions that occur at wastewater treatment plants will be reported out in the annual quality control report. The report on each activity will include a **description** of the **event, cause, environmental** effect and **monitoring** that occurred and any **mitigation** measures undertaken to **prevent reoccurrence** and remediate detrimental environment effect.

Minister of Environment, Terry Lake, 2011



# 2021 – Environment Management and Quality Control Annual Report

TABLE 3.4 ANNACIS ISLAND WWTP – CATEGORY 1 EVENTS REPORTED TO THE MOECCS

Plant	Date	Description	Quantity Discharged	Duration	Probable Cause	Mitigation Measures	Potential Environmental Effects
Annacis Island	Apr 21	Secondary clarifier influent discharge	Approximately 15,110 litres	20.2 minutes	Power disruption stopped operation of a sump pump installed in a manhole to collect intermittent flow of secondary clarifier influent to another portion of the plant for treatment.	Restored power to sump pump installed at the manhole.	Adverse effects to flora and to aquatic and terrestrial habitats were not observed. Fauna were not observed.
Annacis Island	May 27	Discharge of treated wastewater that may not have been fully disinfected **	2.05 million litres	6.02 minutes	Loss of power from BC Hydro.	Not applicable	The applicable Health Canada Recreational Water Quality Guidelines were predicted to have been met at designated primary recreation areas. The applicable BC MOECCS Water Quality Guidelines for fecal coliforms were predicted to have been met at known registered water license diversion points. The applicable BC MOECCS Ambient Water Quality Guideline for chlorine were expected to have been met in the Fraser River.*

TABLE 4.3 IONA ISLAND WWTP – CATEGORY 1 EVENTS REPORTED TO THE MOECCS

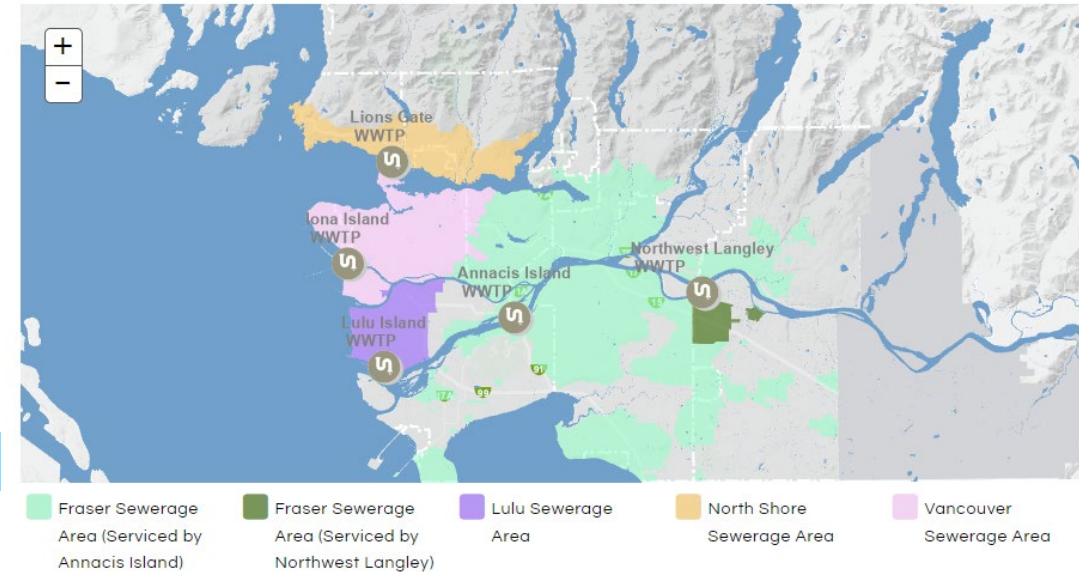
Plant	Date	Description	Quantity Discharged	Duration	Probable Cause	Mitigation Measures	Potential Environmental Effects
Iona Island	Jan 3	Municipal wastewater discharge	Approximately 62,000 litres	1311.8 minutes	Heavy rainfall caused intermittent leaks from the effluent conduit.	Repaired leaks at expansion joints.	The applicable water quality guidelines for the protection of estuarine or marine aquatic life were met. Adverse effects to flora and to aquatic and terrestrial habitats were not observed. Fauna were not observed.
Iona Island	Jan 12	Municipal wastewater discharge	Approximately 2,090,000 litres	106.6 minutes	Reset of a backup communication device unexpectedly affected electrical system, resulting in power interruptions which led to emergency closure of WWTP influent gates.	Restored power. Completed pipeline inspection. Confirmed that no overflows were noted in other areas.	The applicable water quality guidelines for the protection of estuarine or marine aquatic life were met with the exception of pH. It is unclear if observed pH is attributable to the overflow event, or to freshwater inputs to the Fraser River North Arm at sampling site from nearby Musqueam Creek, which are anticipated to be slightly more acidic than

# PQM - Project History

## 1. MV – RFP – 2017

### Power Quality Monitoring System

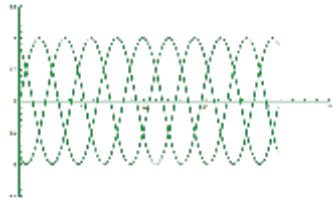
The PQM system will be used for power quality monitoring, disturbance investigation, and energy management monitoring and data recording, for installation at key locations throughout the five Wastewater Treatment Plants (WWTP) electrical distribution systems in the Metro Vancouver area.



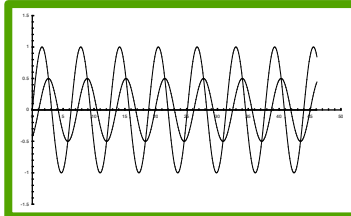
# Power Quality - Definition

- Power Quality is the degree to which both the utilization and delivery of electric power affects the performance of electrical equipment.
- Any deviation to the magnitude or frequency of the ideal sinusoidal voltage waveform can be regarded as a Power Quality disturbance.
- Performance measures and operating guidelines for electrical equipment may be defined in standards, policies and procedures (IEEE, IEC 61000 4-30, etc)

# Power Quality - Waveforms



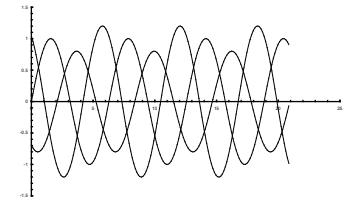
**3-phase balanced**



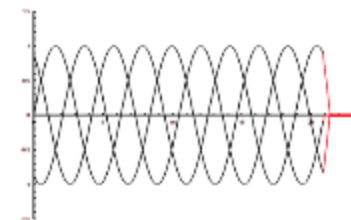
**Power Factor**



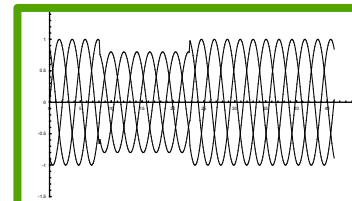
**Harmonics**



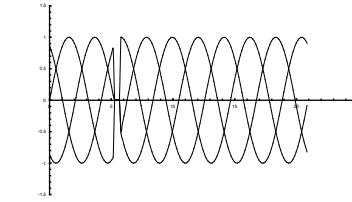
**Phase unbalance**



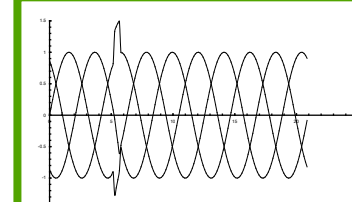
**Blackout**



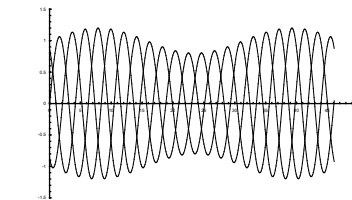
**Sags/swells**  
(usually from the grid)



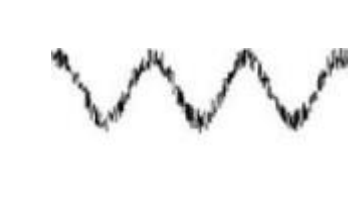
**Notches**



**Transient**  
(Spike)

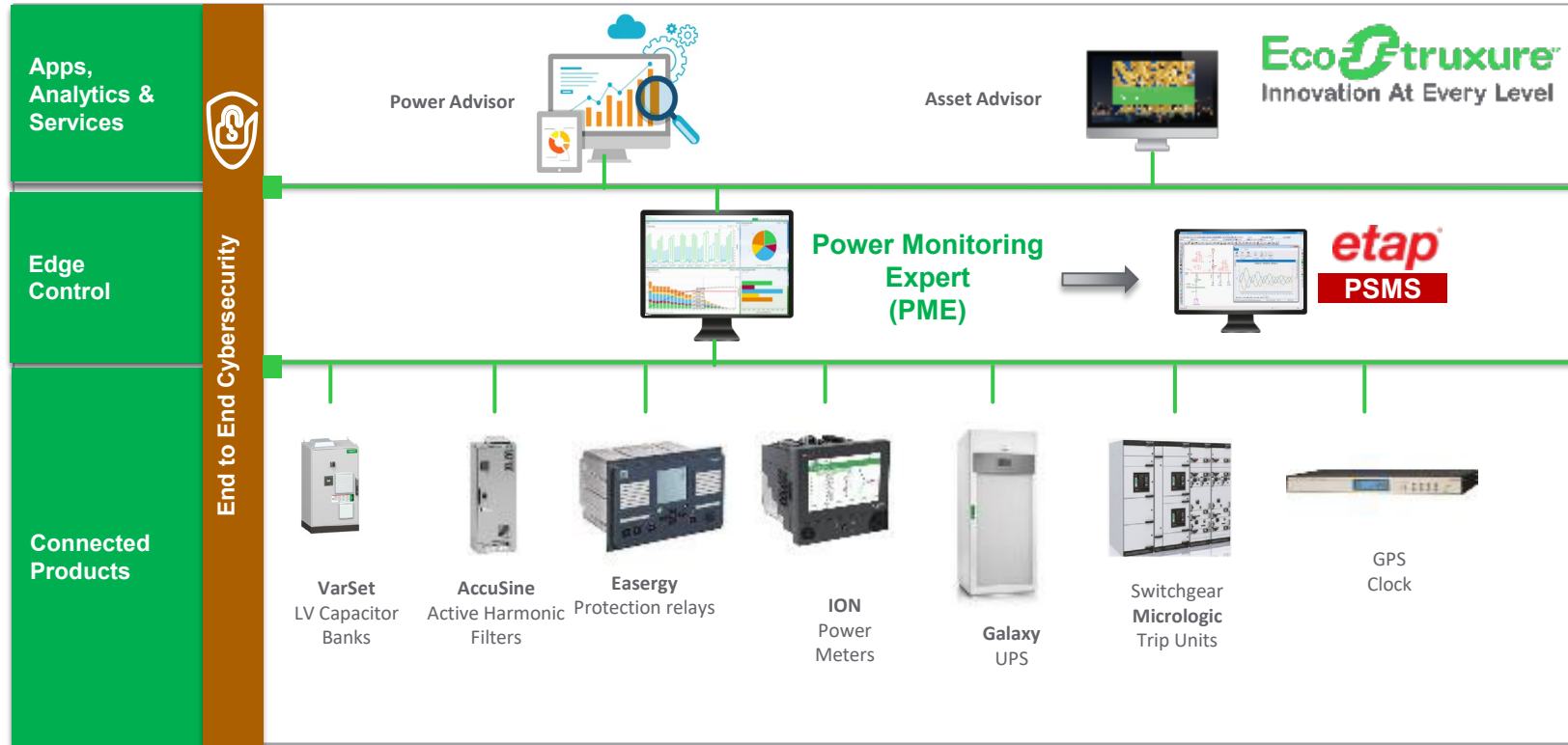


**Flicker**  
(usually from inside the facility)



**Noise**

# Power Quality Monitoring System



# Advance Power Quality Analysis Meter



ION7650  
PQ Meter

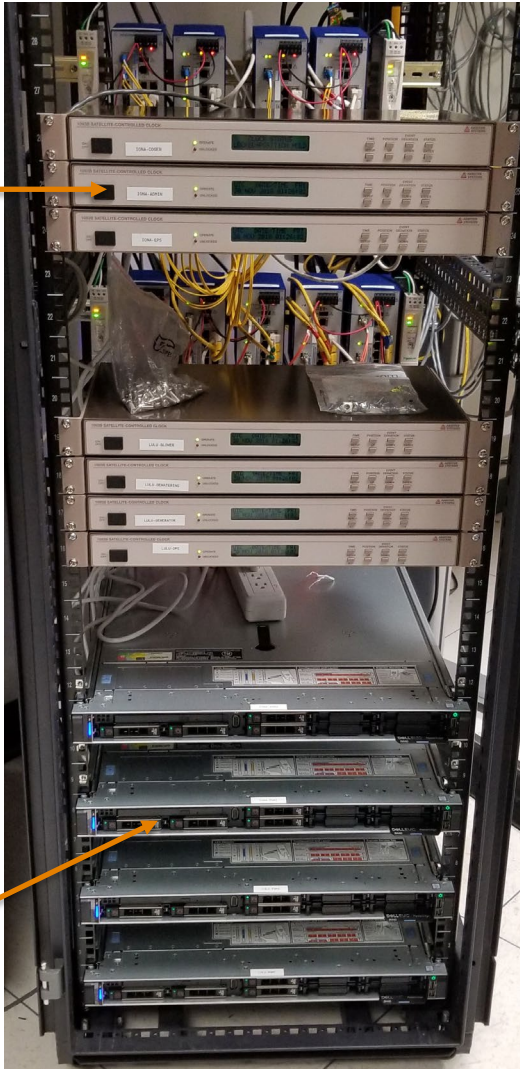
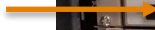


ION9000  
PQ Meter

- Real Time Monitoring
- Advanced power quality analysis
  - **Disturbance Detection**: Sag/Swell/Transients
  - Disturbance Direction Detection: **Upstream** / **Downstream**
  - **Waveform** Captures
  - **Harmonic** Monitoring
  - IEEE 519
  - IEC 61000-4-30
- Time Synchronization -> 1 ms
- Revenue accuracy
- Multiple communications options
- Control capabilities
- Trending and forecasting

# PQM – FAT

GPS



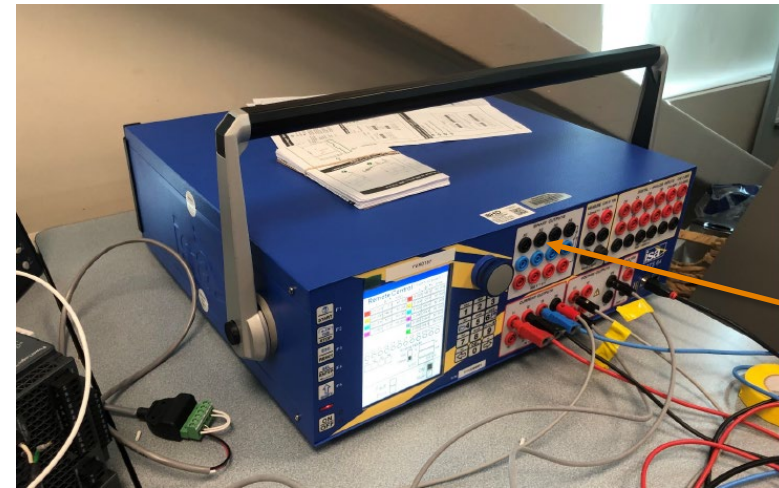
PQM Servers



ION7650  
Power  
Meters



ION9000  
Power  
Meters



Test kit

Life Is On



# PQM – Site Equipment



ION9000  
Power Meter



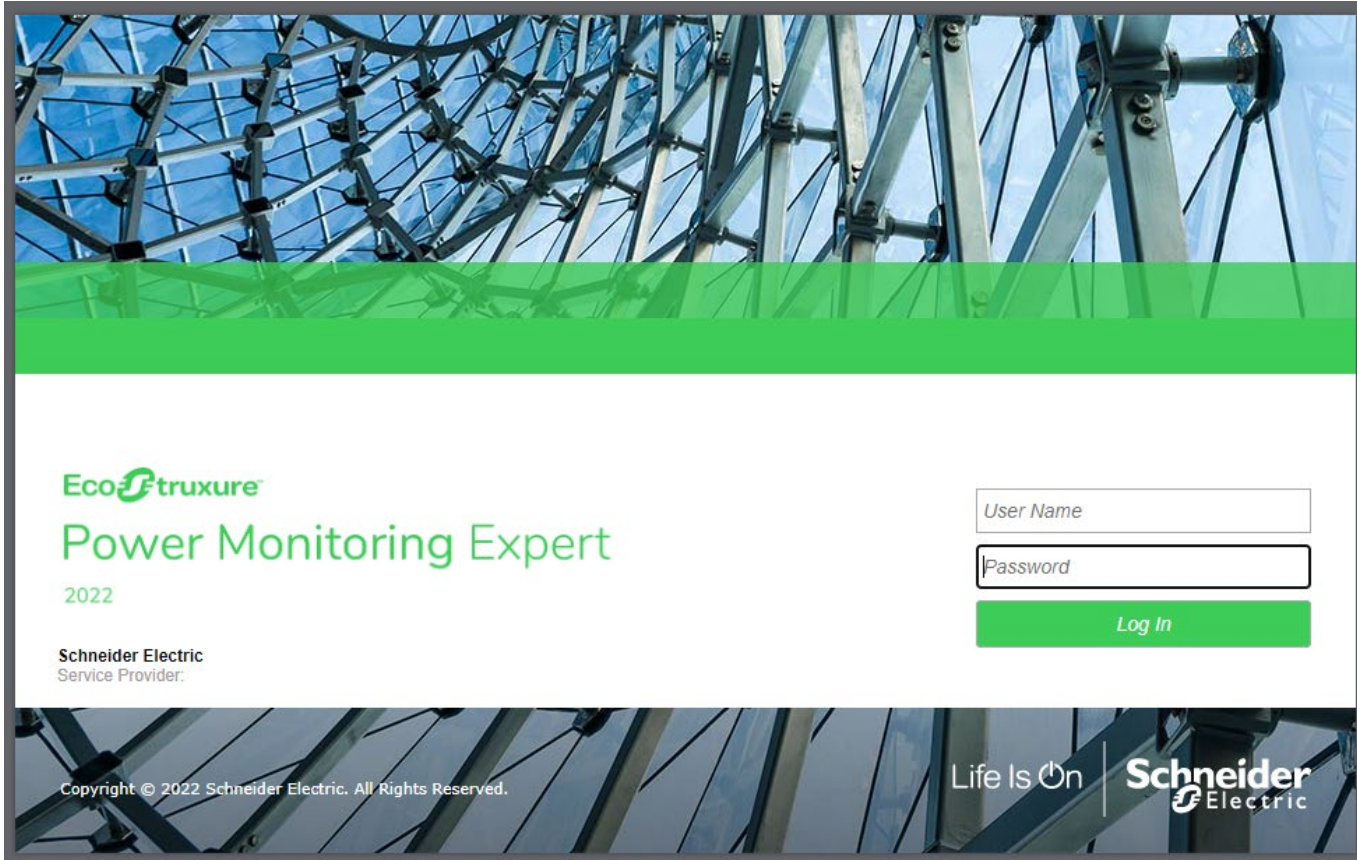
ION7650  
Power Meters





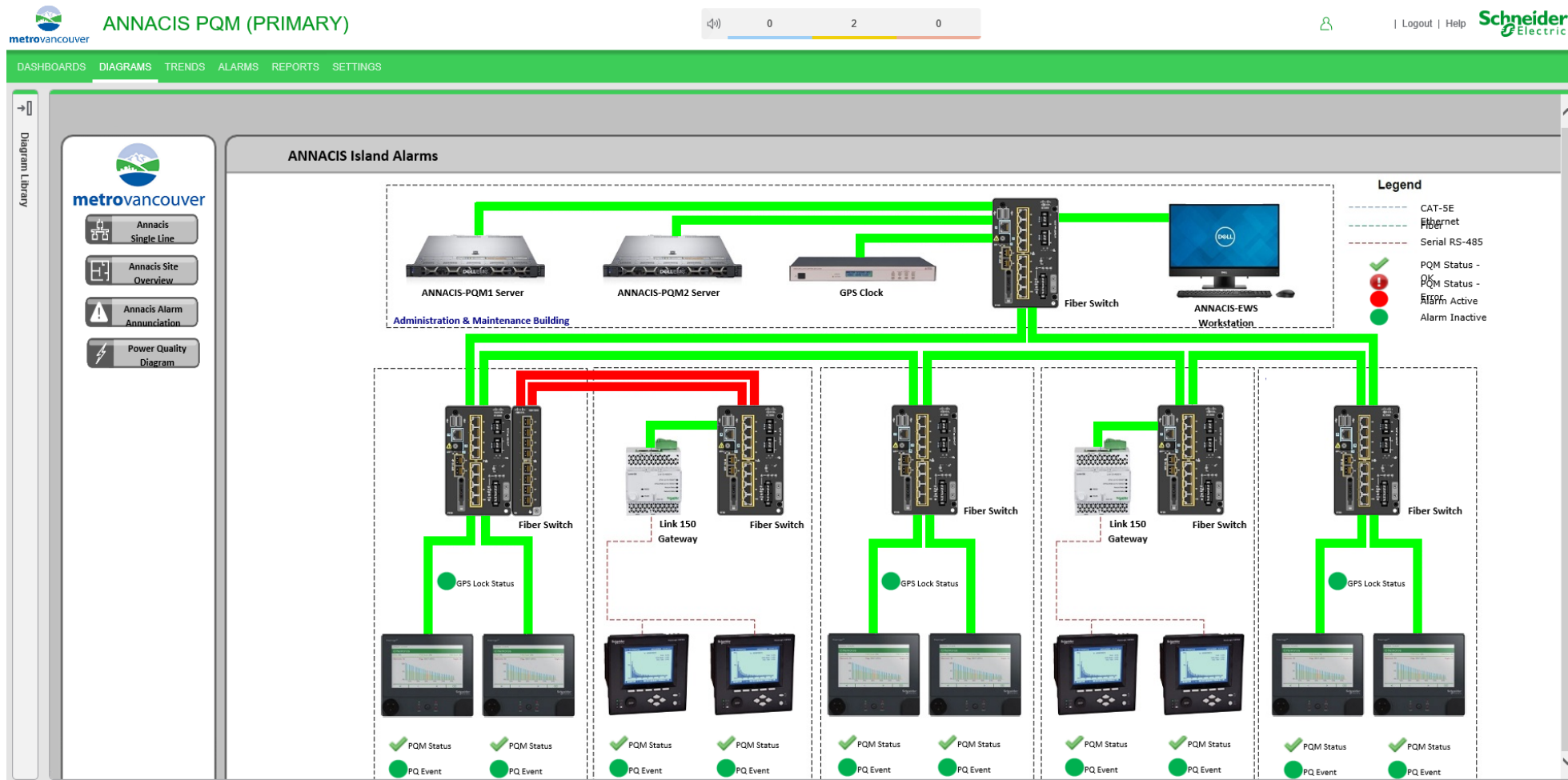
# PQM Interface

Power Monitoring Expert gives insight into electrical system health and energy efficiency



- Open, scalable architecture
- Convert data into action
- Modular digital applications
- Energy visualization and analysis tools

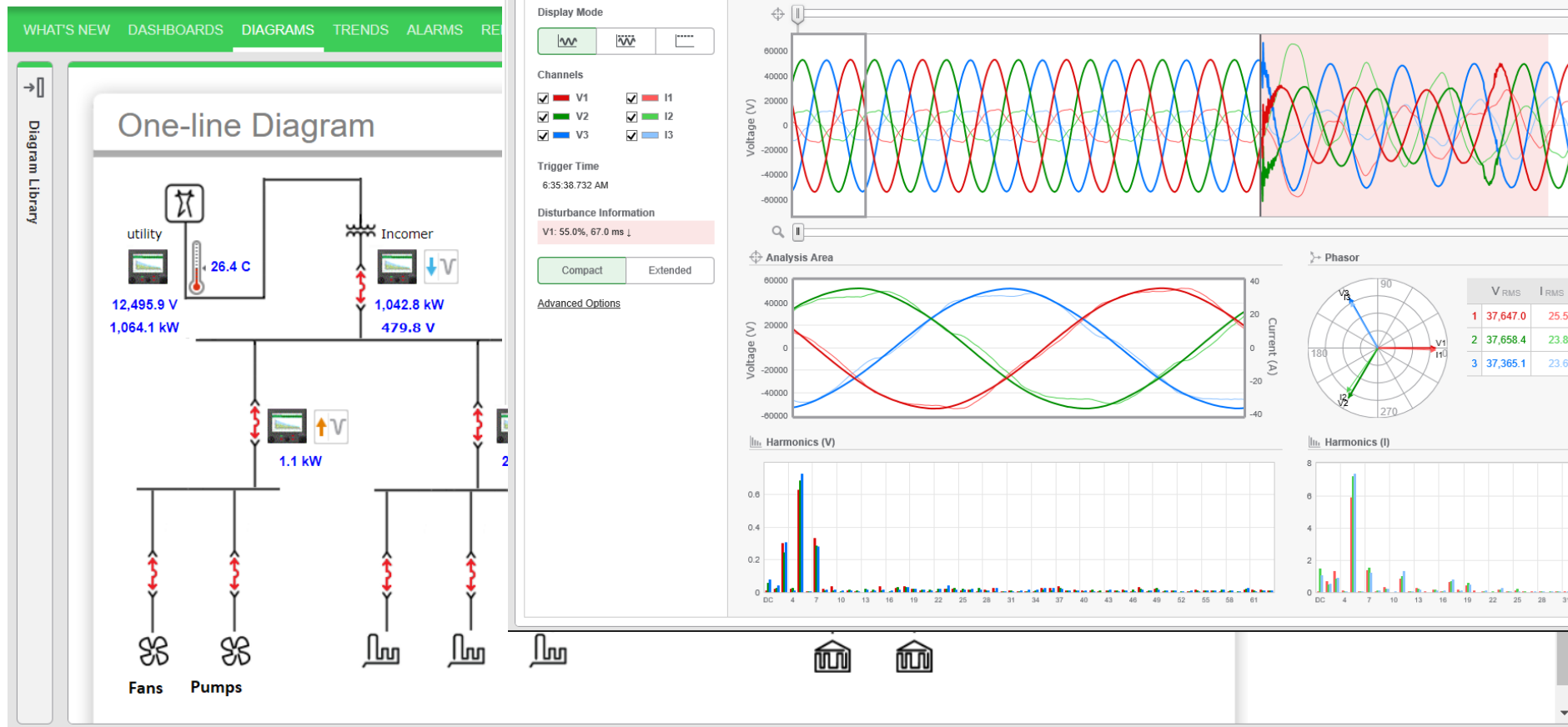
# PQM – Real Time Monitoring - Comms



Power Monitoring Expert (PME)

# PQM – Real Time Monitoring

EcoStruxure™  
Power Monitoring Expert



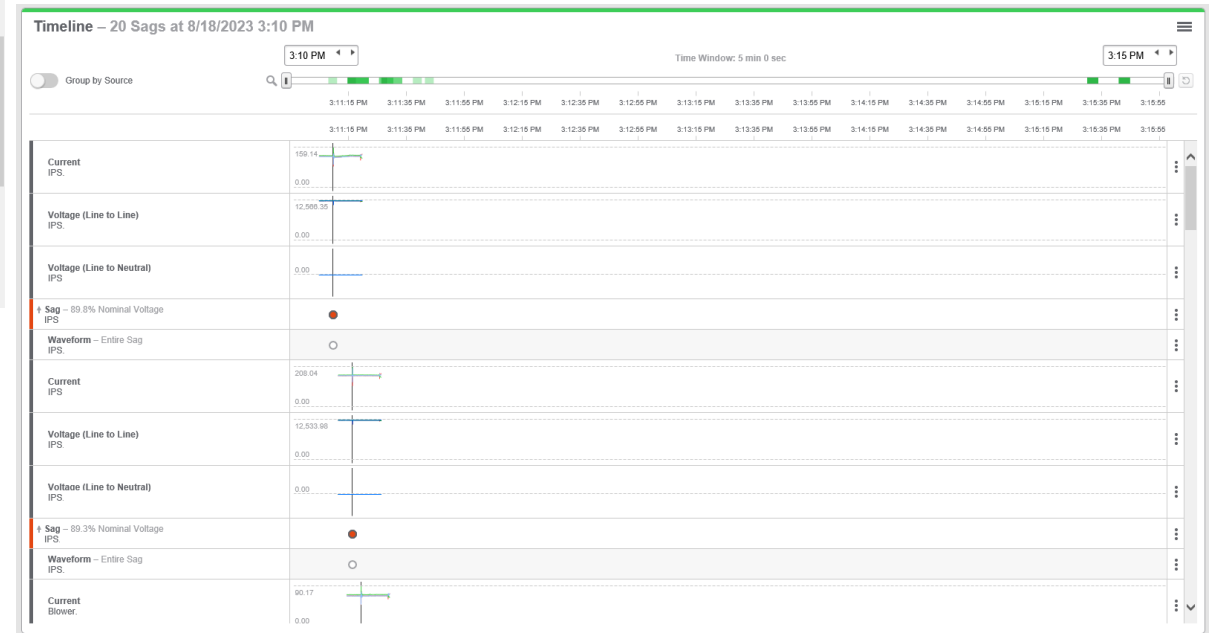
Power Monitoring Expert (PME)

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Electric

# PQM – Power Event Analysis

Incident History – Power Quality Incidents	
<b>Load Loss 12%</b> 8 Sags, Unclassified Disturbance (89.1% Nominal Voltage – 9 Alarms) ↑ 9 Devices	2 months 17 days ago Duration: 4 min 25 sec
8 Sags, Unclassified Disturbance (87.0% Nominal Voltage – 9 Alarms) ↑ 9 Devices	2 months 17 days ago Duration: 4 min 25 sec
7 Unclassified Disturbances 7 Devices	2 months 20 days ago Duration: 4 min 23 sec
7 Unclassified Disturbances 7 Devices	2 months 21 days ago Duration: 4 min 23 sec
7 Sags, 3 Unclassified Disturbances (87.1% Nominal Voltage – 10 Alarms) ↑ 10 Devices	2 months 21 days ago Duration: 4 min 22 sec
<b>Load Loss 8%</b> 20 Sags (86.2% Nominal Voltage) ↑ 10 Devices	2 months 21 days ago Duration: 4 min 33 sec
4 Transients (142.0% Nominal Voltage) ↑ 4 Devices	2 months 22 days ago Duration: 779.0 ms
7 Transients (129.0% Nominal Voltage)	2 months 22 days ago



Power Monitoring Expert (PME)

# PQM – Real Time Monitoring

**ANNACIS PQM (PRIMARY)**

DASHBOARDS | DIAGRAMS | TRENDS | ALARMS | REPORTS | SETTINGS

Diagram Library

- Power Quality Performance
- Equipment
- Back to Annacis SLD

### Power Quality Performance

Last 24 Hours | Last 7 Days

- Interruptions** (Power Quality Incident)
- Transient Voltage** (Power Quality Incident)
- Over Voltage** (Power Quality Incident)
- Unbalance** (Steady State Disturbance)
- Frequency Variation** (Steady State Disturbance)
- Flicker** (Steady State Disturbance)

### Power Quality Performance - Harmonics

**DETAILS**

Total Harmonic Distortion	Last 24 Hours	Last 7 Days	Last 30 Days	Last 12 Months
V THD Maximum	0.97 %	1.09 %	1.14 %	2.77 %
V THD Average	0.89 %	0.91 %	0.93 %	0.88 %
I THD Maximum	17.50 %	17.50 %	26.11 %	38.69 %
I THD Average	11.52 %	11.61 %	10.11 %	11.20 %
Detail Report				

**DESCRIPTION**

**Summary**  
Waveform distortion

**Magnitude**  
0 to 20% (typical)

**Source**  
Nonlinear loads

**Duration**  
Steady state

**Consequence**  
Malfunction and overheating

**Mitigation Devices**  
Active filters, passive filters

**Occurrence**  
Medium

**POTENTIAL IMPACTS**

- Transformer malfunction
- Equipment overheating
- Nuisance from protective relay tripping

**RESOURCES**

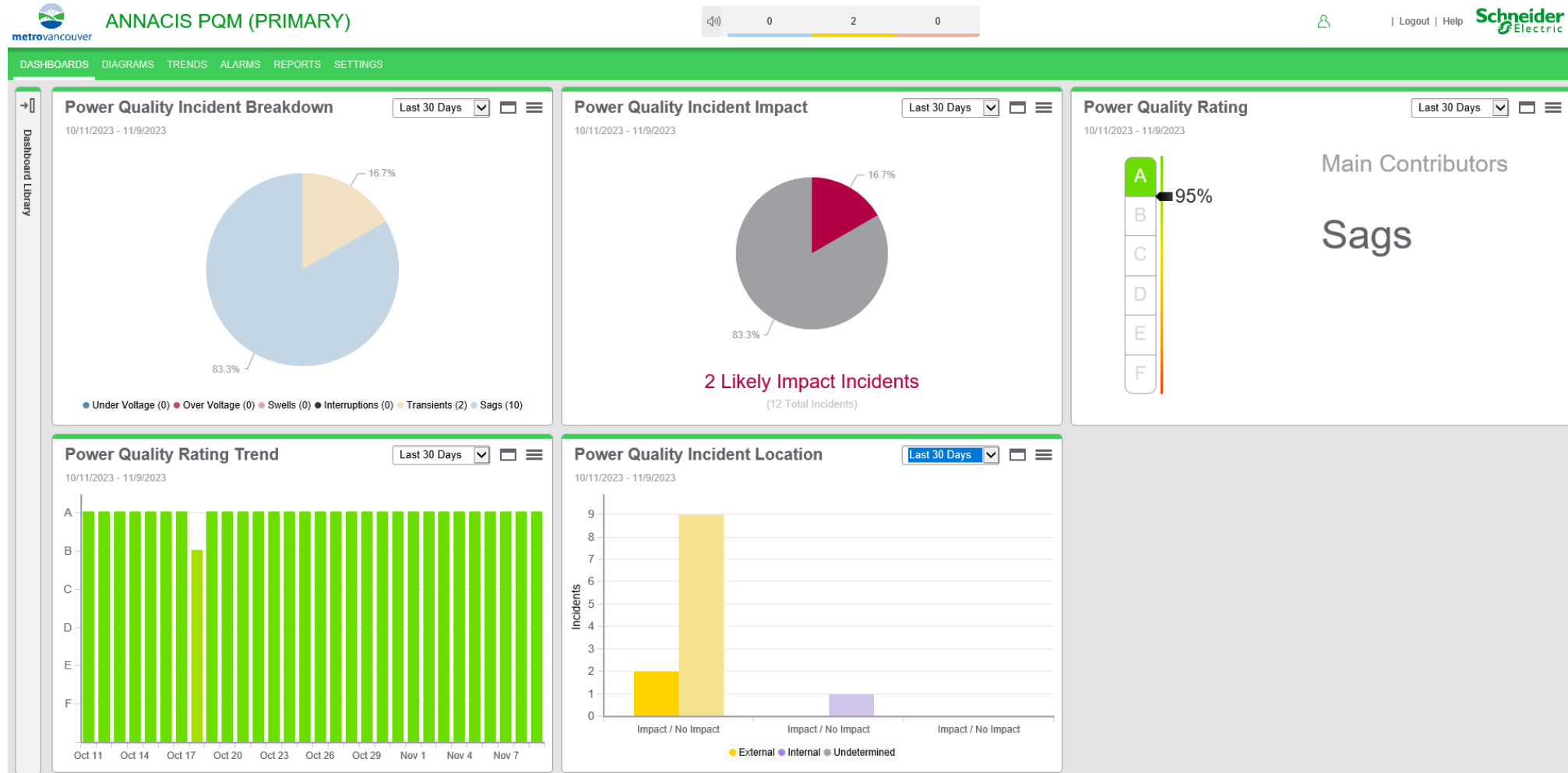
[Learn More](#)  
Solutions, Documentation and Contact Information

**Legend:**

A	Percent of nominal voltage	B	No impact region
C	Transient	D	Swell
E	Over Voltage	F	Sag
G	Under Voltage	H	Interruption

## Power Monitoring Expe

# PQM – PQ Dashboard



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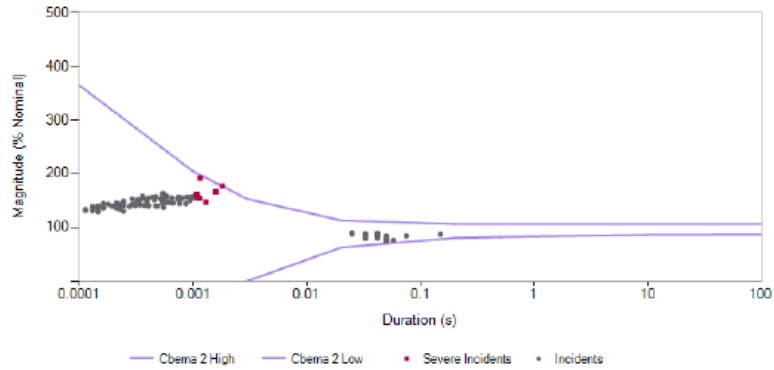
# PQM – Reports



## Power Quality

1/1/2023 12:00:00 AM - 11/10/2023 12:00:00 AM (Server Local)

Summary	
Number of Incidents	135
Incident Intervals	20 seconds
Number of Disturbances	341



Worst Disturbance per Incident						
ID	Incident Time	Meter	Type	Phase	Duration (s)	Magnitude (%)
1	<a href="#">1/19/2023 4:58:13 PM</a>	69kV	Transient	V3	0.000358	158.00
2	<a href="#">1/19/2023 5:36:56 PM</a>	69kV	Transient	V3	0.000113	133.00
3	<a href="#">1/20/2023 4:58:23 PM</a>	69kV	Transient	V2	0.000813	155.00
4	<a href="#">1/22/2023 11:06:34 PM</a>	69kV	Sag	V1	0.150	86.75
5	<a href="#">1/23/2023 7:03:01 AM</a>	69kV	Transient	V1	0.000553	163.00
6	<a href="#">1/23/2023 4:18:46 PM</a>	69kV	Transient	V2	0.000928	156.00

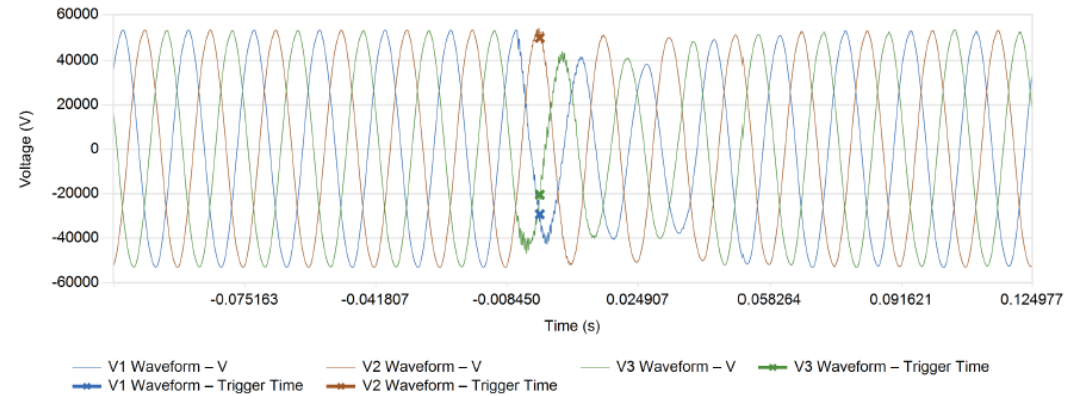


## Waveform Report – 69kV

1/1/2023 12:00:00 AM - 11/10/2023 12:00:00 AM (Server Local)

Data Warnings
No data warnings.

69kV\_Substation.MET\_80\_004C – 1/1/2023 11:40:41 AM  
 First Point: 1/1/2023 11:40:41.209 AM      Trigger Point: 1/1/2023 11:40:41.318 AM      Sampling Rate: 7676 Hz

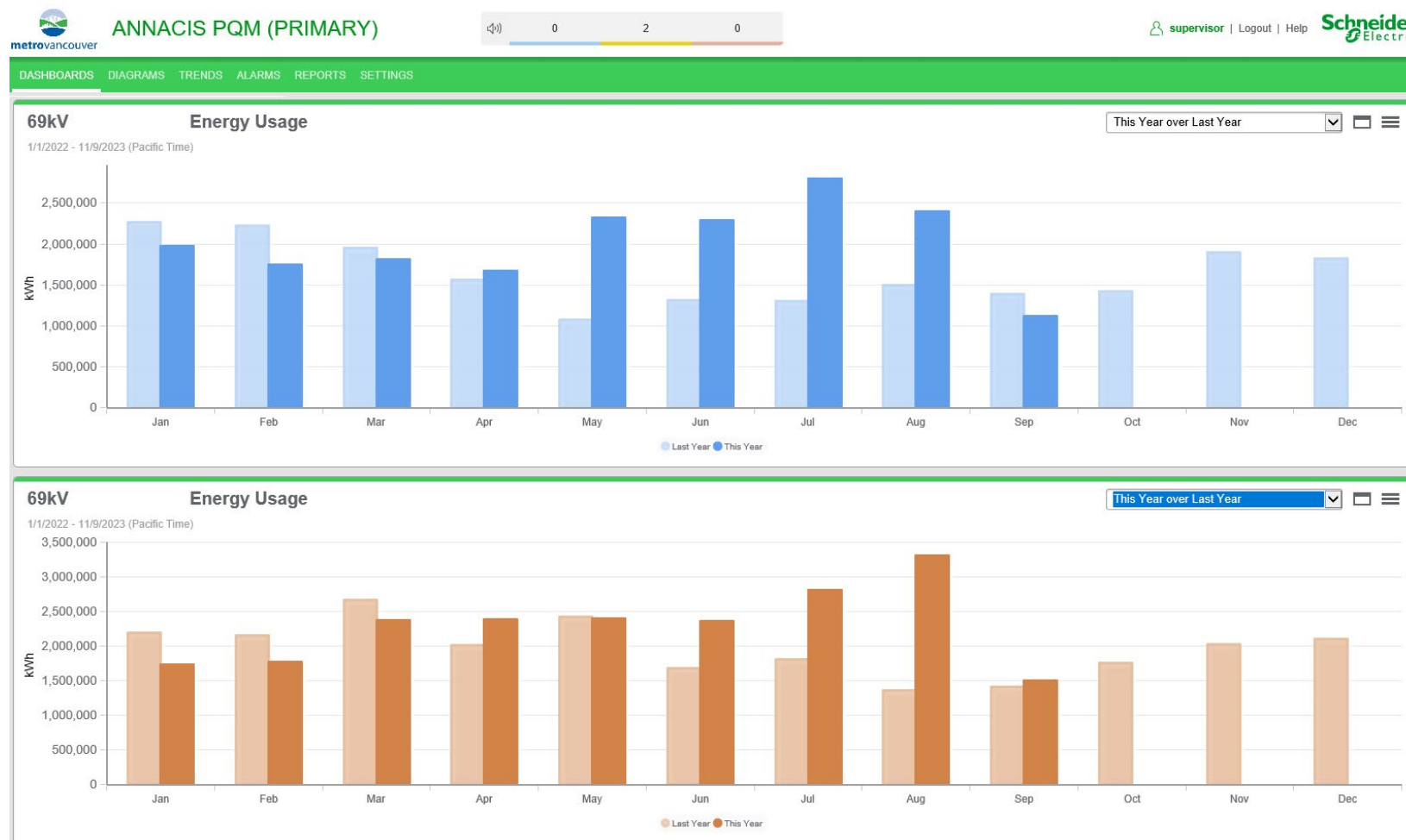


## Power Monitoring Expert (PME)

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# PQM – Energy Dashboard



Power Monitoring Expert (PME)

Life Is On





# Lessons Learned

1. Collaborative approach – consultant, technology partner, end user
2. Proper planning is key: specifications, hardware, FAT, execution
3. Documentation
4. Ownership - Champion
5. Training
6. Regular touch points – System Health and Maintenance

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**Schneider**  
Electric

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**Schneider**  
Electric